

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 99-19-NG]

Enron Capital & Trade Resources Corp.; Order Granting Long-Term Authorization To Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it issued DOE/FE Order No. 1470 (Order 1470) on March 18, 1999, granting Enron Capital & Trade Resources Corp. (ECT) long-term authorization to import up to 20,000 Mcf of natural gas per day (up to approximately 7.3 Bcf annually) from Canada. ECT is one of the largest buyers and sellers of natural gas in North America. The term of the authorization begins November 1, 1999, or when deliveries commence, whichever occurs later, and terminates 10 years following the commencement date. The natural gas will be imported under a supply arrangement with Enron Capital & Trade Resources Canada Corp. This natural gas may be imported at any point on the border of the United States and Canada.

Order 1470 may be found on the FE web site at <http://www.fe.doe.gov>, or on our electronic bulletin board at (202) 586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities docket room, 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585-0334, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., March 24, 1999.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import and Export Activities, Office of Fossil Energy.

[FR Doc. 99-7919 Filed 3-30-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. OA97-105-003; OA97-287-003; OA97-458-003; OA97-462-004; OA97-440-004; and OA97-446-003]

Carolina Power & Light Company; Central Power and Light Company; Public Service Company of Oklahoma; Southwestern Electric Power Company; West Texas Utilities Company; Entergy Services, Inc.; Entergy Arkansas, Inc.; Entergy Gulf States, Inc.; Entergy Louisiana, Inc.; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; Maine Electric Power Company; PECO Energy Company and UtiliCorp United, Inc; Notice of Filings

March 25, 1999.

Take notice that between March 12 to March 22, 1999, the companies listed in the above-captioned dockets filed revised standards of conduct under Order Nos. 889 *et seq.**

Any person desiring to be heard or to protest one or more of the filings should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 285.211 or 385.214). All such motions to intervene or protest should be filed on or before 15 days from issuance. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-7860 Filed 3-30-99; 8:45 am]

BILLING CODE 6717-01-M

* Open Access Same-Time Information System (Formerly Real-Time Information Network) and Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-June 1996 ¶ 31,035 (April 24, 1996); Order No. 889-A, *order on rehearing*, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997) (Order No. 889-A); Order No. 889-B, *rehearing denied*, 62 FR 64715 (December 9, 1997), 81 FERC ¶ 61,253 (November 25, 1997).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-264-000]

Columbia Gas Transmission Corporation; Notice of Application

March 25, 1999.

Take notice that on March 19, 1999, Columbia Gas Transmission Corporation (Columbia), 12801 Fairfax, Virginia 22030-1046, filed in Docket CP99-264-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon in place approximately 9.1 miles of 2-, 4-, 12-, and 18-inch pipelines and appurtenances located in Jackson County, West Virginia, all as more fully set forth in the application on file with the Federal Energy Regulatory Commission (Commission) and open to public inspection.

Columbia proposes to abandon in place approximately 9.1 miles of Line E which consists of 20-foot long joints with compression coupled pipeline. Columbia reports the pipeline was constructed prior to 1910 by one of Columbia's predecessors and is uncoated and lacks corrosion protection. Columbia continues that Line E was originally constructed to transport locally produced and purchased gas in the area of Roane County, West Virginia, to markets situated in the Jackson County, West Virginia, as well as certain Ohio Area Markets. Columbia further continues that due to declining supplies of gas in the original production area, as well as operational changes on Columbia's system which have occurred over time, the subject portion of Line E no longer serves the function for which it was originally constructed. Columbia further states that the pipeline is now inactive and the tap consumers once served from Line E now receive service from alternate fuels or other Local Distribution Companies. Columbia reports that as a result of these changes, there are no customers or consumers receiving service via the facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 15, 1999, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the